

test sulfur removal sorbents in transport-flow regimes. Test objectives are to qualify sorbents for demonstration in commercial-scale Clean Coal Technology (CCT) projects such as the Sierra Pacific Power Company, an Integrated Gasification Combined Cycle (IGCC) technology.

The test reactor is designed as a single pass system to explore various aspects of hot gas desulfurization in the transport regime. The reactor is constructed from 0.334-inch i.d. Incoloy 800 tubing with a nominal 28-foot reaction length. It operates at temperature up to 1500°F (816°C), pressures from 100–600 psig (0.7–4.1 MPa (ga)), a residence times from 2–10 seconds, solids feed rates from 0.5–10 lb/hr (0.23–4.54 kg/hr), gas feed rates from 200–1000 scfh (5.7–28.3 scmh). Preheated gases and solids mix in a nozzle at the bottom of the reactor. Reactant gas enters the nozzle concentrically and countercurrent to the solids flow to promote thorough mixing. The mixture reacts and flows upward in a transport flow regime through the reactor. Five zones of heaters line the vertical section of the reactor and provide temperature control. The reaction can be quenched at either of two vertical injection ports to allow variable reactant residence times. Quenching at the lower port gives a reaction length of 12 feet (3.67 meters) whereas quenching at the upper port provides a reaction length of 28 feet (8.6 meters). Reactor facility investment is approximately \$4 million. Proposals require the Participant to provide a cost estimate and description of work scope that the Participant is proposing to perform, supply, and/or fund. The Participant may propose to compensate METC for work performed by METC, however METC cannot reimburse the Participant for work performed by the Participant. As a minimum, the Participant's contribution shall be: sorbent development and supply, and a portion of sorbent analytical work. Test operation shall be performed by METC personnel; however, Participant personnel may be present during testing and may perform most other test activities. Additionally, the Participant shall describe its qualifications for sorbent development and supply consistent with the CRADA objective and for the work scope proposed to be performed by the Participant. Qualifications for transport reactor design and commercial offering should be provided, if appropriate. Also, the Participant shall describe its long range plan for supplying projected quantities of hot gas desulfurization sorbent to the

marketplace. Product pricing and performance parameters should be provided as a function of market projections. Elaborate proposals are not required nor expected. It is recommended that the proposal not exceed 25 pages.

James J. Grabulis,

*Director, Acquisition & Assistance Division,
Morgantown Energy Technology Center.*

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Federal Energy Regulatory Commission

[Docket No. RP96-110-000]

Carnegie Interstate Pipeline Company; Notice of Changed Comment Periods to Technical Conference

March 15, 1996.

At the technical conference held on March 5, 1996, in the above-captioned proceeding comment periods were established for parties to respond to issues raised at the technical conference concerning the review of Carnegie Interstate Pipeline Company's (Carnegie) release of its unassigned Texas Eastern Transmission Corporation (Texas Eastern) capacity. One party has requested additional time to review data related to the filing before it files its initial comments. Accordingly, the comment periods are revised as follows: Initial comments are due by the close of business March 28, 1996; with reply comments due by the close of business April 15, 1996.

All comments should be filed with the Secretary's office and in accordance with the provisions of the Commission's Rule of Practice and Procedure. In particular, 18 FERC 385.2010 (Rule 2010) requires that you serve a copy of the comments to each person whose name appears on the official service list in this proceeding.

For additional information, please contact Bob Sheldon at (202) 208-2273.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6766 Filed 3-20-96; 8:45 am]

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[Docket No. CP96-88-000]

CNG Transmission Corporation; Notice of Technical Conference

March 15, 1996.

Take notice that a technical conference has been scheduled in the above-captioned proceeding for 10:00 a.m. on March 28, 1996, in Room 3M-2A, at the offices of the Federal energy

Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The purpose of the conference is to discuss matters of interest and concern relating to CNG Transmission Corporation's proposal to abandon operational capacity in excess of 3.2 MMcf/day at the Johnsonburg M&R Station located in Elk County, Pennsylvania, and permission to install flow control devices necessary to ensure the desired level of operation of the facility.

All interested parties are invited to attend. For additional information, interested parties may call Philip J. Veres at (202) 208-0049.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6772 Filed 3-20-96; 8:45 am]

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[Docket No. CP96-245-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

March 15, 1996.

Take notice that on March 13, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-245-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate a new delivery point, the MAPCO delivery point, located in Gage County, Nebraska under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern proposes to install and operate the MAPCO delivery point to accommodate natural gas deliveries to Mid-America Pipeline Company (Mid-America) under Northern's currently effective interruptible throughput service agreement. Northern states that Mid-America requests the proposed delivery point to provide fuel for its pumping station. The estimated volumes that would be delivered at the MAPCO delivery point are up to 984 MMBtu per day and 76,608 MMBtu on an annual basis. Northern estimates the cost to install the new delivery point as \$68,850. Northern states that Mid-America would reimburse it for the costs of the proposed delivery point.

Any person or the Commission's staff may, within 45 days after issuance of